

Questionnaire \sim for Operators of Oil & Gas Leases within the Navajo Nation January 1, 2018

I. Identity		
1. Name of Operator :		
2. Lease :		
4. Tract No.:	5. Field :	
6. Unit Name :		
7. Location (State & County):		
8. Legal Description (Township, Range, Sec.):		
II. Production		
9. Oil Produced, in Barrels (BBLs)		*Please furnish on a
10. Oil Sold, Barrels		monthly basis for
11. Condensate Produced, Barrels, Gallons		2015, 2016 and 2017
12. Condensate Sold, Barrels, Gallons		<u>-</u>
13. NGL/Products Produced (Identify: bbls, gal., etc)		_
14. NGL/Products Sold (Identify: bbls, gal., etc)		_
15. Gas Produced (Type), MCF		_
16. Gas Disposition(s). MCF		-
17. Water Produced, Barrels		-
18. Water Disposition(s), Barrels		-
III. Unit Prices		
19. Oil/Condensate Prices (\$/BBl) :	<u>@</u>	o _{API}
20. Oil/Condensate Tier :		
21. NGL/Products (\$/BBL):	(Cents/ Gallon):	
22. Gas \$/MCF :		
IV. Purchasers		
23. Oil :		
24. Condensate :		
25. NGL/Product :		
26. Gas :		_

7. Operating Expenses		20	015	2016		2017
a. Maintenance; Repair; Supplies		\$	\$		\$	
b. Treating, SWD, Utilities, Fuel, Etc		\$	\$		\$	
c. Pumper, Field Level Supervision, O	ther In-house	\$	\$		\$	
d. Contract Labor		\$			\$	
e. Transportation Charges		\$	\$		\$	
f. Other - Explain in Comments		\$	\$		\$	
g. TOTAL (do not include interest or	depreciation)	\$	\$		\$	
h. Property Taxes *		\$	\$		\$	
i. Production Taxes - Oil, Gas & Cond	lensate *	\$	\$		\$	
Tax Information is for our valuation positions. Comments: Gas Contracts	urposes and anal	lyzing dual tax	xation issues.			
3. Comments :			eserves Committed	Average Del	ivery	Price
Gas Contracts		ontract Re		Average Del MCF/Da	•	
Gas Contracts archaser(s) of Contract Date Deliver	ry Date Co	ontract Re	eserves Committed	e e	•	Price *\$/MCF
Gas Contracts urchaser(s) of Contract Date Deliver Deliveries Current Initiated	ry Date Co	ontract Re	eserves Committed	e e	•	
Gas Contracts urchaser(s) of Contract Date Deliver Deliveries Current Initiated	ry Date Co Termin	ontract Renates	eserves Committed MMCF	e e	•	

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participation factors by tract. Use separate attachment if necess listed below by the respective interest owner.	ary. A Form 200 must be	submitted for	each interest
Lease No. :	Unit Name :		
Γract No. :			
			Type of Interes
Interest Owner & Address		Interest	(WI, ORR, RI)
	_		
	_		

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31. Field		
33. Reservoir Rock	D 127	
Average Porosity		
Horizontal		
Avg. Interstitial Water Saturation		
Oil Saturation		
34. Reservoir Fluid		
Oil-Gas Saturation Pressure		
Average Gravity Oil	Gas	
Water Salinity		
35. Pressures & Temperatures		
Original Reservoir Pressure & Temperature	psia	
Current Average Reservoir Pressure		
Productivity Index (BOP/psi/ft.)		
36. Reservoir Structure		
Type of Trap		
Dip of Producing Zone		
Average Gross and Net Thickness (oil, gas)		
Oil-water, Gas-oil, & Gas -water Contacts		
Gas Cap to Oil Zone Volume Ratio		
37. Reservoir Mechanics Effectiveness of:		
Water Drive		
Gas Cap Expansion		
Solution Gas		
Gravity		

38. EOR			
Туре			
No. Injection Wells			
Injection Pattern			
Residual Oil Saturation @ Abandonment			
Estimated Additional Recovery		Projected Rates	
39. Maps			
Isobaric		Water Saturation	
Isopach			
Structure		O/W & G/O Contacts	
Porosity			
40. Statistical			
No. of Wells		Producing	
Suspended		Abandoned	
Drilling			
Shut-In			
Proven Acreage			
Oil : Developed		Underdeveloped	
Gas : Developed			
Well Density (Acres)			
Water Production (% of Liquids)			
Injected Volume (Cumulative) :			
Bbbls. Water	MCF Gas	Other	
Stage of Depletion			
% Primary		% Secondary	% Tertiar
, o I Tilliai j		% Secondary	70 Tertiar